

Lugenbuhl

LUGENBUHL, WHEATON, PECK, RANKIN & HUBBARD
A LAW CORPORATION
601 POYDRAS STREET | SUITE 2775 | NEW ORLEANS, LA 70130

TEL: 504.568.1990 | FAX: 504.310.9195

Armand E. Samuels

E-mail: asamuels@lawla.com

September 4, 2020

VIA FEDEX OVERNIGHT MAIL

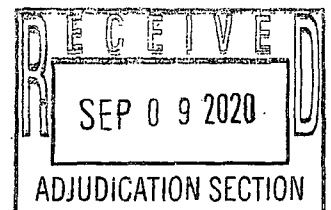
7714 5549 3670

United States Department of Interior,
Bureau of Ocean Energy Management
Attn: Adjudication Unit
1201 Elmwood Park Blvd.
New Orleans, LA 70123
(800) 200-4853

Title of Document: Oil Well Lien Affidavit, Notice of Claim of Lien and Statement of Privilege
Adjacent Parish: Plaquemines Parish
Lease No.: OCS-G-06888
Area/Block: Viosca Knoll 826
Operator: Noble Energy, Inc.
Lessee: N/A
Category: Liens and Lien Affidavit (Category No. 6)
Amount: \$183,484.00

Title of Document: Oil Well Lien Affidavit, Notice of Claim of Lien and Statement of Privilege
Adjacent Parish: Plaquemines Parish
Lease No.: OCS-G-01449
Area/Block: West Delta 80
Operator: Fieldwood Energy Offshore, LLC
Lessee: Fieldwood Energy SP, LLC
Category: Liens and Lien Affidavit (Category No. 6)
Amount: \$150,028.00

Title of Document: Oil Well Lien Affidavit, Notice of Claim of Lien and Statement of Privilege
Adjacent Parish: Terrebonne Parish
Lease No.: OCS-G-00051
Area/Block: Eugene Island 125



Operator: Fieldwood Energy, LLC
Lessee: Fieldwood Energy, LLC
Category: Liens and Lien Affidavit (Category No. 6)
Amount: \$37,575.72

Title of Document: Oil Well Lien Affidavit, Notice of Claim of Lien and Statement of Privilege
Adjacent Parish: St. Mary Parish
Lease No.: OCS-G-00051
Area/Block: Eugene Island 125
Operator: Fieldwood Energy, LLC
Lessee: Fieldwood Energy, LLC
Category: Liens and Lien Affidavit (Category No. 6)
Amount: \$37,575.72

Title of Document: Oil Well Lien Affidavit, Notice of Claim of Lien and Statement of Privilege
Adjacent Parish: Iberia Parish
Lease No.: OCS-G-03332
Area/Block: Eugene Island 337
Operator: Fieldwood Energy, LLC
Lessee: Fieldwood Energy, LLC
Category: Liens and Lien Affidavit (Category No. 6)
Amount: \$201,828.37

Title of Document: Oil Well Lien Affidavit, Notice of Claim of Lien and Statement of Privilege
Adjacent Parish: St. Mary Parish
Lease No.: OCS-G-03332
Area/Block: Eugene Island 337
Operator: Fieldwood Energy, LLC
Lessee: Fieldwood Energy, LLC
Category: Liens and Lien Affidavit (Category No. 6)
Amount: \$201,828.37

Title of Document: Oil Well Lien Affidavit, Notice of Claim of Lien and Statement of Privilege
Adjacent Parish: Terrebonne Parish
Lease No.: OCS-G-03332
Area/Block: Eugene Island 337
Operator: Fieldwood Energy, LLC
Lessee: Fieldwood Energy, LLC
Category: Liens and Lien Affidavit (Category No. 6)
Amount: \$201,828.37

Title of Document: Oil Well Lien Affidavit, Notice of Claim of Lien and Statement of Privilege
Adjacent Parish: Terrebonne Parish
Lease No.: OCS-G-04000

Area/Block:	South Timbalier 53
Operator:	Fieldwood Energy, LLC
Lessee:	Fieldwood Energy, LLC; Fieldwood Energy Offshore LLC
Category:	Liens and Lien Affidavit (Category No. 6)
Amount:	\$227,250.14
Title of Document:	Oil Well Lien Affidavit, Notice of Claim of Lien and Statement of Privilege
Adjacent Parish:	Terrebonne Parish
Lease No.:	OCS-G-12209
Area/Block:	Green Canyon 200
Operator:	Fieldwood Energy Offshore LLC
Lessee:	Fieldwood Energy Offshore LLC
Category:	Liens and Lien Affidavit (Category No. 6)
Amount:	\$782,611.77
Title of Document:	Oil Well Lien Affidavit, Notice of Claim of Lien and Statement of Privilege
Adjacent Parish:	St. Mary Parish
Lease No.:	SL-14914
Field ID:	Myette Point 6985
Operator:	Fieldwood Energy Offshore LLC
Lessee:	N/A
Category:	Liens and Lien Affidavit (Category No. 6)
Amount:	\$3,580.00
Title of Document:	Oil Well Lien Affidavit, Notice of Claim of Lien and Statement of Privilege
Adjacent Parish:	Cameron Parish
Lease No.:	OCS-G-04818
Area/Block:	West Cameron 290
Operator:	Fieldwood Energy Offshore LLC; W&T Offshore Inc.
Lessee:	Fieldwood Energy, LLC; Energy XXI GOM, LLC; W&T Offshore Inc.
Category:	Liens and Lien Affidavit (Category No. 6)
Amount:	\$114,800.40
Title of Document:	Oil Well Lien Affidavit, Notice of Claim of Lien and Statement of Privilege
Adjacent Parish:	Iberia Parish
Lease No.:	OCS-G-16325
Area/Block:	South Marsh Island 150
Operator:	Fieldwood Energy, LLC
Lessee:	N/A
Category:	Liens and Lien Affidavit (Category No. 6)
Amount:	\$26,228.26
Title of Document:	Oil Well Lien Affidavit, Notice of Claim of Lien and Statement of Privilege

Adjacent Parish: Vermilion Parish
Lease No.: OCS-G-16325
Area/Block: South Marsh Island 150
Operator: Fieldwood Energy, LLC
Lessee: N/A
Category: Liens and Lien Affidavit (Category No. 6)
Amount: \$26,228.26

Title of Document: Oil Well Lien Affidavit, Notice of Claim of Lien and Statement of Privilege

Adjacent Parish: Iberia Parish
Lease No.: OCS-G-02592
Area/Block: South Marsh Island 149
Operator: Fieldwood Energy, LLC
Lessee: Fieldwood Energy, LLC; Fieldwood Energy Offshore LLC
Category: Liens and Lien Affidavit (Category No. 6)
Amount: \$156,154.73

Title of Document: Oil Well Lien Affidavit, Notice of Claim of Lien and Statement of Privilege

Adjacent Parish: Vermilion Parish
Lease No.: OCS-G-02592
Area/Block: South Marsh Island 149
Operator: Fieldwood Energy, LLC
Lessee: Fieldwood Energy, LLC; Fieldwood Energy Offshore LLC
Category: Liens and Lien Affidavit (Category No. 6)
Amount: \$156,154.73

Dear Sir/Madam:

Please find enclosed two copies of each of the above-referenced Oil Well Lien Affidavits with attachments. Please record one copy of each in the records of the Bureau of Ocean Energy Management (the "BOEM"), and return a stamped copy reflecting the recordation information in the enclosed prepaid, self-addressed envelope. Also enclosed is proof of payment to via Pay.gov website for the requested filings.

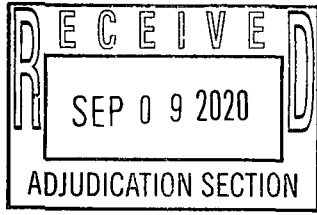
Thank you for your kind assistance.

Very truly yours,



Armand E. Samuels

AES/cwf
Enclosure



FILED: Cameron Parish,
Bureau of Ocean Energy Management
LEASE NO.: OCS-G-04818
AREA/BLOCK: WC 290
OPERATOR: Fieldwood Energy Offshore, LLC; W&T
Offshore Inc.
LESSEE: Fieldwood Energy, LLC; Energy XXI
GOM, LLC; W&T Offshore Inc.
AMOUNT: \$114,800.40

**OIL WELL LIEN AFFIDAVIT, NOTICE OF
CLAIM OF LIEN AND STATEMENT OF PRIVILEGE**

STATE OF TEXAS

COUNTY OF HARRIS

BEFORE ME, the undersigned authority, personally came and appeared:

JEAN PAUL OVERTON

who, after being duly sworn, did depose and say:

1. He is the Assistant General Counsel and authorized agent of Warrior Energy Services Corporation ("Warrior"), Department 2114, P.O. Box 122114, Dallas, Texas 75312-2114 and he is duly authorized to make and is making this affidavit for and on behalf of Warrior.

2. Warrior is in the business of furnishing labor, equipment, machinery, and materials, and related services in support of the development, exploration, maintenance, operation, and abandonment of oil and gas well(s).

3. In connection with its business, Warrior contracted to supply services, labor, equipment, materials and supplies and related services used in well operation, production, drilling and abandonment to Fieldwood Energy, LLC, 2000 West Sam Houston Parkway South, Suite 1200, Houston, TX 77042 ("Fieldwood").

4. Between approximately February 15, 2020 through February 24, 2020 (the "Applicable Period"), Warrior supplied goods, equipment, supplies, services, materials and related services to Fieldwood in connection with the operation, including drilling, completing, testing, production, reworking or abandoning of certain wells located in Lease No. OCS-G-04818, West Cameron, Block 290, off the coast of Cameron Parish, State of Louisiana (the "Lease").

5. As of the present date, a remaining principal amount of \$114,800.40 is due and owing on Invoice No. SI-266448 (the "Invoice") for those certain goods, equipment, supplies and services provided by Warrior to the Lease during the Applicable Period, together with accruing

contractual interest, plus attorneys' fees and costs. A true and correct copy of the Invoice is attached hereto and incorporated herein, *in globo*, as Exhibit A.

6. At all relevant times hereto, the labor, equipment, supplies and services provided by Warrior were used for or in connection with the drilling, exploration, development, operation, and/or abandonment of the Lease.

7. As evidenced by the records of the United States Department of Interior, Bureau of Ocean Energy Management (the "BOEM"), Fieldwood Energy Offshore, LLC ("FEO"), BOEM Company Number 03295, and W&T Offshore Inc. (W&T"), BOEM Company Number 01284, was at all relevant times and remains the operator of the above-referenced Lease.

8. This Oil Well Lien Affidavit is made for the purpose of securing payment of the debt owed by Fieldwood to Warrior as described herein and is made in accordance with La. R.S. 9:4861, *et seq.*, and all other applicable laws for the purposes of preserving the liens and privileges granted by law to Warrior on the following: (1) the Lease described above, and any wells located on the Lease; (2) the operating interest of the operator of the Lease, FEO and W&T, and the operating interest of any participating lessee(s) therein, together with such parties' interest in any (a) well(s), building, tank, leasehold pipeline, platforms, machinery, flowlines, gathering lines, and other related equipment and other construction or facility located thereon, (b) all movables used in the operation of the well attached thereto or located on the Lease and/or well site, including, but not limited to, monitoring, measuring, metering and control equipment, appurtenances, appliances, equipment and other structures, and (c) tract of land, servitude or other lease described in La. R.S. 9:4861(12)(c) covering the Lease; (3) a drilling or other rig located at the Lease, if the rig is owned by the operator of the Lease, FEO and W&T; (4) all hydrocarbons produced from the operating interest of the operator of the Lease, FEO and W&T, and the operating interest of any participating lessee(s) therein without limitation, Fieldwood, Energy XXI GOM, LLC and W&T; and (5) the proceeds received by, and the obligations owed to, any lessee or operating interest from the disposition of hydrocarbons subject to the privilege for the amount due for the labor, supplies, and services, in principal and interest, and for the cost of preparing and recording the privilege, or any notice of *lis pendens* and contractual or statutory attorneys' fees.

9. That this Oil Well Lien Affidavit, Notice of Claim of Lien, and Statement of Privilege is being filed in the Mortgage Records of Cameron Parish, State of Louisiana and with the BOEM.

10. That a copy of this Oil Well Lien Affidavit, Notice of Claim of Lien, and Statement of Privilege is being delivered to the lessee(s) and Operator(s) of the Lease at the following: (a) Fieldwood Energy, LLC, 2000 West Sam Houston Parkway South, Suite 1200, Houston, TX 77042; (b) Fieldwood Energy, LLC, through its registered agent, Capital Corporate Services, Inc., 8550 United Plaza Building II, Ste. 305, Baton Rouge, LA 70809; (c) W&T Offshore, Inc. Nine Greeway Plaza, Suite 300, Houston, TX 77046; (d) W&T Offshore, Inc., through its registered agent, C T Corporation Systems, 3867 Plaza Tower Drive, Baton Rouge, LA 70816; (e) Energy XXI GOM, LLC, 1021 Main, Suite 2626, Houston, TX 77002; (f) Energy XXI GOM, LLC through its registered agent, C T Corporation Systems, 3867 Plaza Tower Drive, Baton Rouge, LA 70816; (g) Fieldwood Energy Offshore LLC, 2000 West Sam Houston Parkway South Suite 1200, Houston, TX 77042; and (h) Fieldwood Energy Offshore, LLC, through its registered agent, Capitol Corporate Services, Inc., 8550 United Plaza Building II, Suite 305, Baton Rouge, LA 70809.

Thus done and signed in Houston, Texas on this 20th day of August, 2020.

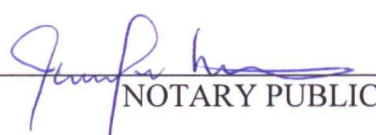
Warrior Energy Services Corporation

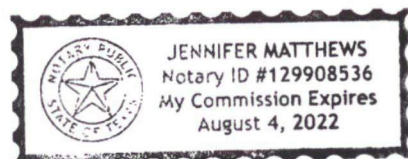
By: 

Name: Jean Paul Overton

Its: Assistant General Counsel and Authorized Agent

SWORN TO AND SUBSCRIBED BEFORE
ME THIS 20th DAY OF AUGUST 2020.


NOTARY PUBLIC





INVOICE

Invoice Number: SI-266448
Invoice Date: 2/29/2020
Page: 1

Due Date: Due upon Receipt
Customer No. 10534
P.O. No.:
AFE: FW207009
Location: 0969
Line of Business: 164

Amount Due: 114,800.40

Job Start Date: 2/15/2020
Job End Date: 2/24/2020
Latitude:
Longitude:

Bill To:
FIELDWOOD ENERGY LLC
2000 W. SAM HOUSTON PARKWAY
SUITE 1200
HOUSTON, TX 77042
USA

Lease & Well: OCSG 04818 A-1 WEST CAMERON 290
County: OS
State: OS

Item Code	Description	Ticket #	Qty	UOM	Unit Amt	Disc %	Net Amount
300801CT	Stripper rubber insert, Minim	0969-6416	2.00	Well	212.00		424.00
300805CT	Flanged flow CROSS, per day 1	0969-6416	9.00	Days	300.00		2,700.00
303030CT	Mileage, Auto/Pickup	0969-6416	280.00	Mile	0.58		162.40
304125CT	1.00" & 1-1/4" Minimum footage charge (<5000)	0969-6416	1.00	Each	1,500.00		1,500.00
304126CT	1.00" & 1-1/4" depth charge	0969-6416	7,160.00	Per	0.30		2,148.00
304126CT	1.00" & 1-1/4" depth charge	0969-6416	7,160.00	Per	0.30		2,148.00
304126CT	1.00" & 1-1/4" depth charge	0969-6416	6,460.00	Per	0.30		1,938.00
309000CT	1.00" & 1-1/4" Abrasive or	0969-6416	37,300.00	Minimum	0.14		5,222.00
400125CT	1" & 1-1/4" Coiled Tubing U	0969-6416	8.00	Each	4,800.00		38,400.00
400999CT	Crew travel, district to dock	0969-6416	48.00	Hours	36.00		1,728.00
509002CT	Min daily for pumping abrasive or corrosive fluids	0969-6416	1.00	Each	105.00		105.00
600100CT	Single Fluid Pump with Centri	0969-6416	8.00	Hours	2,880.00		23,040.00
610101CT	CT Operator - per hour	0969-6416	204.00	Hours	50.00		10,200.00
700101CT	Additional hose package 1" &	0969-6416	9.00	Days	250.00		2,250.00
700104CT	B.O.P. 4-1/16 Single pipe saf	0969-6416	9.00	Days	660.00		5,940.00
700115CT	Nitrogen bottle rack, per job	0969-6416	2.00	Each	900.00		1,800.00
700117CT	Radio communications, set of	0969-6416	9.00	Days	280.00		2,520.00
700118CT	4 1/16" 15M Blind shear rams	0969-6416	10.00	Days	1,020.00		10,200.00
MISCNTEQPT	LUMP SUM EXPENDABLE	0969-6416	1.00	Each	2,800.00		2,800.00
700157CT	Pipe pigs, ea, sale 1" & 1-1	0969-6416	3.00	Each	125.00		375.00

EXHIBIT
A



INVOICE

Invoice Number: SI-266448
Invoice Date: 2/29/2020
Page: 2

Due Date: Due upon Receipt
Customer No. 10534
P.O. No.:
AFE: FW207009
Location: 0969
Line of Business: 164

Amount Due: 114,800.40

Lease & Well: OCSG 04818 A-1 WEST CAMERON 290
County: OS
State: OS

Job Start Date: 2/15/2020
Job End Date: 2/24/2020
Latitude:
Longitude:

Item Code	Description	Ticket #	Qty	UOM	Unit Amt	Disc %	Net Amount
401125CT	1" & 1-1/4" Coiled Tubing U	0969-6416	12.00	Each	200.00		2,400.00
MISCNTEQPT	FPU ADD HRS	0969-6416	12.00	Each	120.00		1,440.00
401125CT	1" & 1-1/4" Coiled Tubing U	0969-6416	(14.50)	Each	200.00		(2,900.00)
MISCNTEQPT	ADD HR CHARGE FPR - NPT- POWER PACK	0969-6416	(14.50)	Each	120.00		(1,740.00)

REMIT PAYMENTS TO:

Warrior Energy Services Corp.
Department 2114
P.O. Box 122114
Dallas, TX 75312-2114

Total Discount:	0.00	Net Invoice:	114,800.40
		Freight:	0.00
		Tax:	0.00
		Total:	114,800.40

For billing questions, please call: (337) 714-2100

The Services (as defined in the Terms) related to this Standard Invoice shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Warrior
Coiled Tubing, Nitrogen & Fluid Pumping Services
105 Bercegeay Road
Broussard, LA 70518
Phone: (337) 714-2100 Fax: (337) 714-2112

FIELD TICKET

Latitude: 28.20199985
Longitude: 93.35500385
Lease / OCS-G: 4818
Field: West Cameron 290
Well: A-1
Perish / State: LA
Federal Waters: Yes

Ticket Number: 0989-8418
Job Number: 20-0869-012
Start Date: February 16, 2020
End Date: February 24, 2020

Product Code	Description	Unit of Measure	Quantity	Unit Price	Total
300801	Hydraulic Stripper Rubber, each	each	2	212.00	\$ 424.00
300805	Flow Cross, per day	per day	9	300.00	\$ 2,700.00
303030	Automobile, per mile	mile	280	0.58	\$ 162.40
304125	Pipe Charges Daily Minimum, per run, per day (2/22) Run 1 Cmt Retainer Cont.	per run/day	1	1,500.00	\$ 1,500.00
304126	Pipe Charges per ft, per run, per day (2/19 Run #1) Cent Retainer	per ft	7,160	0.30	\$ 2,148.00
304126	Pipe Charges per ft, per run, per day (2/19 Run 1) Continuation Cmt Retainer	per ft	7,160	0.30	\$ 2,148.00
304126	Pipe Charges per ft, per run, per day (2/22) (Run #1) Cmt Retainer	per ft	8,460	0.30	\$ 2,538.00
309000	Pipe Charges Severe Service Cement, per ft on reel	per ft	37,300	0.14	\$ 5,222.00
400125	1.25" Coil Tubing Unit W/ 6 Man Crew, 24 hr, per day	per day	3	4,800.00	\$ 14,400.00
400999	Crew Travel, per, man, per hr.	each/day	48	36.00	\$ 1,728.00
500002	Fluid Pump Severe Service Cement/Acid, per job, per hr	per hr	1	105.00	\$ 105.00
600100	Fluid Pump, 24 hr, per day	per day	3	2,880.00	\$ 8,640.00
610101	2-Pump Operators, 24 hr, per hr	per hr	204	50.00	\$ 10,200.00
700101	High Rig-Up Hydraulic Hose Package, per day	per day	9	250.00	\$ 2,250.00
700104	Single BOP, per day	per day	9	680.00	\$ 6,120.00
700115	N2 Bottle Rack, each, per job, per day	EACH	2	900.00	\$ 1,800.00
700117	Communication Radios, per day	per day	9	260.00	\$ 2,340.00
700118	Blind/Shear BOP, per day	per day	9	1,020.00	\$ 9,180.00
700118	Lump Sum Expendable Charge, per well	per well	1	2,800.00	\$ 2,800.00
700157	APB Pipe (3)	ea	3	125.00	\$ 375.00
401125	CTU Add hrs	hr	12	200.00	\$ 2,400.00
600120	PPA Add hrs	hr	12	120.00	\$ 1,440.00

FIELDWOOD ENERGY

WELL NAME: WC 290 A-1

APE: 202009

ROUTING ID: 300000

SUB-CODE 3200: 3000-00

PIC-PRINT NAME: R. D. Walker

401125	Add Hrs Change CTU - NPT - Power Pack	hr	14.5	200.00	\$ 2,900.00
600120	Add Hrs Change PPA - NPT - Power Pack	hr	14.5	120.00	\$ 1,740.00

Field Estimated Total 5/14,800.90

ID	Employee Name	Hours	ID	Employee Name	Hours	ID	Employee Name	Hours
	Cormier, Johnny	120		Turner, James	63			
	DeArmond, David	120		Turner, James	57			
	Harper, Von	103		Ware, Joshua	103			
	Richardson, Shawn	103						
	Smith, Aaron	103						
	Touchet, Preston	120						

The Services related to this Field Invoice Ticket shall be governed exclusively by the Warrior General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request. Acceptance of the Terms shall be by the earlier of the date of signing below or by acknowledgement, including without limitation by beginning performance.

Customer Authorized Agent Name: R. D. Walker

Customer Authorized Agent Signature: R. D. Walker



Warrior
Coil Tubing, Nitrogen & Fluid Pumping Services
Daily Job Report

105 Bercegeay Rd.
Broussard, LA. 70518
Phone: 337-714-2100
Fax: 337-714-2112

Date: February 16, 2020
Ticket Number: 0989-8418
Job Number: 20-0869-012

Customer & Well Information		Equipment	
Fieldwood Energy 2000 W. Sam Houston Pkwy South Suite 1200 Houston, TX 77042	OCS-G: 4818 Field: West Cameron 290 Well: A-1 BSEE INSPECTION TODAY (Yes/No):	CTU / INJ / Pack-off Fluid / N2 Pumps Quad / Safety / BS Daily Cost \$ 15,080.40	
IPS Supervisors: Johnny Cormier Josh Ware		Total Hours Worked	124
FROM	TO	DESCRIPTION	
00:00		Arrive at the shop	
	00:15	Left the shop	
03:00		Arrive at the the dock	
	07:00	Arrive on the location W.C. 290	
08:00		Having a safety meet about off loading jack up boat and back loading work boat	
	08:52	Starting to off loading jack up boat	
10:40		Finished with off loading jack up boat	
	10:45	Starting to off load the work boat	
11:00		Picking up the fluid pump it got caught on the reel we STOPED OPERATION	
	14:12	Having a safety meet about off loading work boat	
14:28		Finished with the safety meeting starting to off load the work boat	
	17:00	Finished with off loading the work boat	
17:10		Starting to taking out the stuff out the inj skid	
	17:45	Finished with the inj skid	
18:00		Night crew having safety	
	18:20	Crew change with the day crew. Move equip around to make deck space to rig up CT equip, plug in hyd hoses to PP. T-in FP's, run pump iron for CT Reel. Run return iron from gas buster to choke and to front of LB. Spot BOP/BS rack on deck and start nipping up rotacs on Quads/BS. Nipple up tree connection, gatevalve, BS, gatevalve, W/ BOP's and Iron for return/kill line off BOP.	
23:55		Cont rigging up stack and iron off BOP's.	



Warrior
Coil Tubing, Nitrogen & Fluid Pumping Services
Daily Job Report

105 Bercegeay Rd.
Broussard, LA. 70518
Phone: 337-714-2100
Fax: 337-714-2112

Date: February 17, 2020
Ticket Number: 0969-6416
Job Number: 20-0969-012

Customer & Well Information		Equipment	
Fieldwood Energy 2000 W. Sam Houston Pkwy South Suite 1200 Houston, TX 77042	OCS-G :	4818	CTU / INJ / Pack-off
	Field : West Cameron 290		Fluid / N2 Pumps
	Well : A-1		Quad / Safety / BS
	BSEE INSPECTION TODAY (Yes/No):		Daily Cost \$ 15,922.00
IPS Supervisors : Johnny Cormier/Josh Ware		Total Hours Worked	104
FROM	TO	DESCRIPTION	
01:00		Nipple down SL flange off well and remove. Stab stack through heliport, rig down iron off stack due to tight fit through hatch hole of heliport. Stab/Nipple up stack on well, assists Torque hand tightening up bolts using torque wrench.	
	02:30	WB arrives on location W/ CT Reel and equip, have WB Stby while nipping up stack until needed for boat work.	
03:30		Stack secured to well, call WB over to LB and send 2 gules down to assists W/ rigging. Start Boat work, offload/backload empty skids/baskets and spot CT Reel, cmt sacks on deck.	
	05:00	Boat work complete, have WB Stby until needed. Rig up hyd hoses to CT Reel, rig up pump iron to reel and run KL to front of LB. Chain off CT Reel to console, ground all equip on deck, Perform Hazard Hunt and Housekeeping on deck.	
06:00		Day crew Safety meeting, tower change W/ Day crew.	
	06:30	Started rigging up iron to the chock and the BOPS	
09:40		Finished with rigging up the iron to the chock and BOPS	
	10:15	Started fueling up the equipment	
10:30		Hooking up the BOP hoses to the BOPS	
	12:00	Finished with hooking up the BOP hoses	
12:30		Functioning the BOPS	
	12:39	Starting the close / open / close and did the paper work and had it signed	
12:50		Finished with the close / open / close for the BOPS	
	12:52	Hooking up the injector hoses to the injector head	
13:45		Finished with the injector hoses	
	14:14	Function testing the injector head	
14:17		Function testing the pack off	
	15:00	Stabbing pipe in to the injector head	
15:52		Finished with stabbing pipe	
	16:00	Moving the test pump and rigging it up	
16:30		Finished with rigging up the test pump	
	16:32	Picking up the injector head to cut pipe	
17:00		Finished with cutting pipe	
	17:30	Picking up tools and trash	
18:00		Night crew safety meeting, tower change W / Night crew, Visually inspect BOP's, T-In suction lines to both FP's, prime up Warrior FP, Function test all components on BOP's. Break circ through Stack/Return iron back to gas buster to assure no trapped air. Line up valves to Perform Visual Break test to 5000 psi, walk lines and visually inspect for leaks. No Visual leaks, bleed off surface pressure. Flag off all trip hazards, pressurized hyd hoses and check to assure all equip is grounded to deck.	
	23:00	Pick up Inj head, change out stripper rubber. Insert pig into reel, pressure up to 2000 psi and open inside reel valve launching pig. Start filling CT Reel W/ SW for Testing Operations.	
23:30		SD FP W/ 16.5 bbls pumped and pig retrieved @ surface. Set Inj head down and secure to deck. Function test ESD's on Power Pack, FP and Test Pump, Function test good. Perform Hazard Hunt and Housekeeping on deck.	



Warrior
Coil Tubing, Nitrogen & Fluid Pumping Services
Daily Job Report

105 Bercegeay Rd.
Broussard, LA. 70518
Phone: 337-714-2100
Fax: 337-714-2112

Date: February 18, 2020
Ticket Number: 0969-6416
Job Number: 20-0969-012

Customer & Well Information		Equipment	
Fieldwood Energy 2000 W. Sam Houston Pkwy South Suite 1200 Houston, TX 77042	OCS-G :	4818	CTU / INJ / Pack-off
	Field : West Cameron 290		Fluid / N2 Pumps
	Well : A-1		Quad / Safety / BS
	BSEE INSPECTION TODAY (Yes/No):		Daily Cost \$ 15,710.00
IPS Supervisors : Johnny Cormier/Josh Ware		Total Hours Worked	104
FROM	TO	DESCRIPTION	
01:00		Wait on CB to arrive on location W/ personnel, TTS Hand, OTC Greenlight and Fieldwood Personnel crew changing.	
	02:30	CB arrives on location W/ personnel, offload personnel/equip and spot on deck. Unload equip out baskets and backload empty baskets back on CB. Reset switch in battery box for electrical circuits to work in console, while cranking PP cover for battery box fall into skid striking wiring harness connected to Sensors causing PP to SD. PP Wouldn't crank again throwing (Code 41 Too Many SRS, Missing TRS) while attempting to re crank, get W/ Co Rep also called Operations/Mechanic spoke W/ Dale & Chance letting them know situation W/ PP. PP has to be Swapped out due to Malfunction W/ EMC (Sensors & Computer).	
04:00		Boat work complete, send CB in to dock. Assists OTC W/ rigging up transducer and set up computer in console.	
	06:00	Day crew Safety meeting, tower change W/ Night crew.	
06:15		STAND BY FOR NEW POWER PACK	
	16:50	Crew boat arrive on location with the power pack	
17:00		Back loading the crew boat	
	17:43	Finished with the boat work	
17:50		Doing the close / open / close on the BOPS	
	18:06	Finished with the BOP close / open / close (Night crew safety meet)	
18:20		Crew change with the night crew. Pick up Inj head, M/u Coil Connector and pull test 10K, 15K twice. M/u Bleed off sub W/ Inverted BPV break circ through coil. Perform Visual test on Coil, Coil Connector and BPV to 9000 psi to assure no leaks. No visual leaks, bleed off pressure and set head down and secure to deck. Nipple down bowing connection off BOP's and nipple up to 4' Riser. Break circ through stack to assure no trapped air, Line up valves for Test #1.	
	20:30	Start Test #1. Good Test	
20:50		Test good, bleed off surface pressure. Break circ, and line up valves for Test #2.	
	21:00	Start Test #2. Good Test	
21:17		Test good, bleed off surface pressure. Break circ, and line up valves for Test #7.	
	21:25	Start Test #7. Good Test	
21:40		Test good, bleed off surface pressure. Break circ, and line up valves for Test #8.	
	21:45	Start Test #8. Good Test	
		Test good, bleed off surface pressure. Pick up Inj head, M/u Fullbore wash nozzle on coil. M/u Inj head on 4' Riser, stab head onto BOP's and nipple up flanges. Break circ, and line up valves for Test #3.	
22:05		Start Test #3. Failed Test	
	23:30		



Warrior
Coil Tubing, Nitrogen & Fluid Pumping Services
Daily Job Report

105 Bercegeay Rd.
Broussard, LA. 70518
Phone: 337-714-2100
Fax: 337-714-2112

Date: February 18, 2020
Ticket Number: 0969-8416
Job Number: 20-0869-012

Customer & Well Information		Equipment	
Fieldwood Energy 2000 W. Sam Houston Pkwy South Suite 1200 Houston, TX 77042	OCS-G :	4818	CTU / INJ / Pack-off
	Field : West Cameron 280		Fluid / N2 Pumps
	Well : A-1		Quad / Safety / BS
BSEE INSPECTION TODAY (Yes/No):		Daily Cost	\$ 17,774.00
IPS Supervisors : Johnny Cormier/Josh Ware		Total Hours Worked	104
FROM	TO	DESCRIPTION	
00:05		Fail Test #3 due to slow leak on High test, walked lines visually inspected for leaks. Leaking bowing connection due to loose bowing connection and misalignment of crane W/ Inj head, bleed off surface pressure. Realign Inj head W/ stack and chain head to heliport. Break circ, Perform Visual Shell test to 5000 psi, walk lines and visually inspect for leaks. No Visual leaks, bleed off surface pressure. Rebreak circ, and line up valves to Redo Test #3.	
	00:55	Start Test #3A. Good Test	
01:25		Test good, bleed off surface pressure. Break circ, and line up valves for Test #4.	
	01:45	Start Test #4. Good Test	
02:00		Test good, bleed off surface pressure. Break circ, and line up valves for Test #5.	
	02:15	Start Test #5. Good Test	
02:30		Test good, bleed off surface pressure. Break circ, and line up valves for Test #6.	
	02:37	Start Test #6. Good Test	
02:55		Test good, bleed off surface pressure. Get W/ OTC/Co Rep and sign off on all BOP Test paperwork. T-In 7" Csg to return line to retrieve returns @ surface while circulating dye pill down Tbg/Csg and to monitor psi on 7" during CT operations.	
	03:30	Received Word that BOP Test were Approved from OTC Greenlight as per Co Rep. Unstab Inj head, break off BHA, set head in rack and secure to deck. Get W/ Scaffold Builder to add platform to scaffolding for stabbing/unstabbing head W/ 4' Riser. Assists Scaffold builder as needed. Pick up Inj head, M/u Cmt Retainer on coil and stab on to well. Secure head to deck, rig up iron to Quad Kill for normal operations. Break circ, and line up valves to Perform Break Test to 250 psi/ 9000 psi for 5 mins each using OTC.	
06:00		Day crew Safety meeting.	
	07:00	Change out the BOP bowing seal	
07:29		Putting Inj head back on the well	
	07:44	Inj head on the well and chained down	
07:50		Lining up valves to do the break test	
	08:11	Breaking circulation for the break test	
08:24		Break test low	
	08:35	Break test high	
08:52		Good test bleed off pressure	
	08:58	Testing the casing line good test	
09:27		Open up the well had zero on the well	
	09:35	RIH rate .5 bbl a ment pump pressure at 3,500 psi	
11:15		Depth 3950 ft pump pressure 3,500 psi chock pressure 0	
	12:30	On depth 7160 ft RKB	
12:35		Putting ball in to the reel to set the cement retainer	
	12:40	Pumping down the ball to set the cement retainer	
12:57		The ball went over the gooseneck to set the tool we had to wait 45 for the ball to fall	
	13:50	Pressuring up on the ball to set the tool	
14:32		The cement retainer is set	
	15:10	Pumping diy pill	
17:00		P& A went down the packer went out so we switch to C.T. pump	



Warrior
Coil Tubing, Nitrogen & Fluid Pumping Services
Daily Job Report

105 Bercegeay Rd.
Broussard, LA. 70518
Phone: 337-714-2100
Fax: 337-714-2112

Date: February 18, 2020
Ticket Number: 0969-8416
Job Number: 20-0869-012

Customer & Well Information		Equipment	
Fieldwood Energy 2000 W. Sam Houston Pkwy South Suite 1200 Houston, TX 77042	OCS-G :	4818	CTU / INJ / Pack-off
	Field : West Cameron 280		Fluid / N2 Pumps
	Well : A-1		Quad / Safety / BS
BSEE INSPECTION TODAY (Yes/No):		Daily Cost	\$ 17,774.00
IPS Supervisors : Johnny Cormier/Josh Ware		Total Hours Worked	104
FROM	TO	DESCRIPTION	
	18:00	Night crew safety meeting, tower change with Day crew. Depth @ 7160' CTM, pumping .5 bpm W/ circulating pressure @ 4300 psi. Cont circulating dye gel sweep down 2 7/8" Tbg taking returns off 7" Csg, 108 bbls pumped.	
21:50		Dye pill back @ surface W/ 212 bbls pumped, cont circulating until returns clean up. Catch FW for cmt job, spot super sacks of CT Blend cmt by blender.	
	23:00	Hold Tailgate meeting W/ Co Rep and 3rd party on pumping cmt job. T-In secondary FP to cmt equip in case of issues during cmt job.	



Warrior
Coil Tubing, Nitrogen & Fluid Pumping Services
Daily Job Report

105 Bercegeay Rd.
Broussard, LA. 70518
Phone: 337-714-2100
Fax: 337-714-2112

Date: February 20, 2020
Ticket Number: 0969-8416
Job Number: 20-0968-012

Customer & Well Information		Equipment	
Fieldwood Energy 2000 W. Sam Houston Pkwy South Suite 1200 Houston, TX 77042	OCS-G:	4818	CTU / INJ / Pack-off
	Field: West Cameron 290		Fluid / M2 Pumps
	Well: A-1		Quad / Safety / BS
	BSEE INSPECTION TODAY (Yes/No):		Daily Cost \$ 15,058.00
IPS Supervisors: Johnny Cormier/Josh Ware		Total Hours Worked 104	
FROM	TO	DESCRIPTION	
00:05		Start mixing cmt, pump 5 bbl FW spacer, 18.5 bbls cmt, 14 bbls FW spacer.	
	03:35	Unsting from cmt retainer, pulled 2K over neutral wt @ 12K and wt fell back to 10K. Stop pipe, shut in 7" Csg and open 2 7/8" Tbg, bring FP online at .25 bpm and start laying in cmt. Stop pipe @ 8500' CTM and circulate bottoms up.	
04:00		10 bbls pumped, start POOH while chasing BU to surface.	
	08:00	Day crew Safety meeting, tower change with Night crew.	
08:15		Came on tower we where coming out the hole	
	08:27	We bumped up and close in the well	
07:35		Flushing through the iron and the suction lines	
	07:50	SHUT DOWN FOR THE WEATHER I	
10:00		Pumping pig through the C.T.	
	11:00	Got pig back & in head is on the deck and secured	
11:15		WAITING ON CEMENT	
	18:00	Night crew safety meeting, tower change with Day crew. Visually inspect BOP's. WOC,WOW.	



Warrior
Coil Tubing, Nitrogen & Fluid Pumping Services
Daily Job Report

105 Bercegeay Rd.
Broussard, LA. 70518
Phone: 337-714-2100
Fax: 337-714-2112

Date: February 21, 2020
Ticket Number: 0969-8416
Job Number: 20-0969-012

Customer & Well Information		Equipment	
Fieldwood Energy 2000 W. Sam Houston Pkwy South Suite 1200 Houston, TX 77042	OCS-G:	4818	CTU / INJ / Pack-off
	Field: West Cameron 290		Fluid / M2 Pumps
	Well: A-1		Quad / Safety / BS
	BSEE INSPECTION TODAY (Yes/No):		Daily Cost \$ 13,190.00
IPS Supervisors: Johnny Cormier/Josh Ware		Total Hours Worked 104	
FROM	TO	DESCRIPTION	
01:00		WOC, WOW.	
	06:00	Day crew safety meeting	
06:15		Crew change with day crew	
	14:00	Having safety meeting on testing the cement	
14:10		Assisting P & A with testing the cement	
	15:00	Good test	
03:15		Checked E. S. D on our equipment	
	15:15	Waiting on crew boat with equipment	
16:44		Crew boat arrive on location with the equipment	
	16:54	Started off loading the equipment off the crew boat	
18:00		Night crew safety meeting. Visually inspect BOP's. Boat work, Backload/Offload equip and spot on deck. Rig up EL, assists as needed.	
	20:30	EL Rih tag TOC, Tagged @ 8880' RKB. Rih set CIBP @ 8500' RKB.	
23:00		EL OOH, Line up valves to Test CIBP to 1000 psi for 15 mins on chart. 2.5 bbls pumped.	
	21:30	Test good, bleed off surface pressure. EL Rih to perforate Tbg.	
23:58		Cont W/ EL work.	



Warrior
Coil Tubing, Nitrogen & Fluid Pumping Services
Daily Job Report

105 Bercegeay Rd.
Broussard, LA. 70618
Phone: 337-714-2100
Fax: 337-714-2112

Date: February 22, 2020
Ticket Number: 0969-6416
Job Number: 20-0969-012

Customer & Well Information		Equipment	
Fieldwood Energy 2000 W. Sam Houston Pkwy South Suite 1200 Houston, TX 77042	OCS-G :	4818	CTU / INJ / Pack-off
	Field : West Cameron 290		Fluid / N2 Pumps
	Well : A-1		Quad / Safety / BS
	BSEE INSPECTION TODAY (Yes/No):		Daily Cost \$ 17,671.00
IPS Supervisors : Johnny Cormier/Josh Ware		Total Hours Worked 104	
FROM	TO	DESCRIPTION	
01:00		Hold Tailgate meeting W/ Co Rep/3rd party on CT operations. Pick up Inj head, M/u BHA on coil. Stab head on BOP's and secure to deck. Break circ, and line up valves to Perform Visual Break test to 5000 psi. Walk lines and visually inspect for leaks. No visual leaks, Break test good. Bleed off surface pressure.	
	02:30	Open well, Rih 50' and bring FP online at .25 bpm. Circulating pressure @ 2500 psi, Rih 60 fpm making pick ups every 2000' to check wts.	
05:45		Depth @ 6400' CTM, make 100' pick up to check wt. Wt check good pulling 9K, RBlH to 6350' CTM.	
	06:00	Day crew Safety meeting, tower change with Day crew.	
06:41		Put the ball in the reel to set the tool	
	07:17	Pumping on the ball to set the tool	
07:48		Pumped 12bbls the ball went over the goose neck waiting for 45 mins to set it	
	08:00	Doing a well control drill on stripper failure	
08:30		Finished with well control drill on stripper failure	
	08:42	The cement retainer is set	
09:14		Tool is set open casing close tubing	
	09:16	Mixing up 10bbls of gel and added some dye to it	
09:32		Pumped 6bbls of gel with the dye	
	09:43	Back on the water pumping .75 a mint 4,800	
15:40		Got the gel and dye back a 209bbls	
	15:45	Pumping until the returns clean up	
16:36		Returns cleaned up shut down pump	
	16:48	Filling up the cement hooper	
17:00		Fueling up our equipment and visual inspected the BOPS	
	18:00	Night crew safety meet	
18:16		Crew change with the night crew, Tower change with Day crew.	
		Start Mixing Cmt, pump 5 bbl FW spacer, 11.5 bbl Cmt, 9.5 bbl FW spacer. SD FP unstring from Cmt Retainer pulled 2K over neutral @ 12K, neutral pick up Wt @ 10K. Stop pipe, close Csg and open Tbg. Start pumping and lay in 2 bbls of cmt on Cmt Retainer. SD FP, pick up 200' and circulate bottoms up. Once 5 bbls pumped increase WHP to 1000 psi, pump 5 more bbls.	
22:35		POOH, while maintaining 1000 psi on WHP.	
	23:59	Cont POOH.	



Warrior
Coil Tubing, Nitrogen & Fluid Pumping Services
Daily Job Report

105 Bercegeay Rd.
Broussard, LA. 70618
Phone: 337-714-2100
Fax: 337-714-2112

Date: February 23, 2020
Ticket Number: 0969-6416
Job Number: 20-0969-012

Customer & Well Information		Equipment	
Fieldwood Energy 2000 W. Sam Houston Pkwy South Suite 1200 Houston, TX 77042	OCS-G :	4818	CTU / INJ / Pack-off
	Field : West Cameron 290		Fluid / N2 Pumps
	Well : A-1		Quad / Safety / BS
	BSEE INSPECTION TODAY (Yes/No):		Daily Cost \$ 14,410.00
IPS Supervisors : Johnny Cormier/Josh Ware		Total Hours Worked 114	
FROM	TO	DESCRIPTION	
00:30		OOH, SD FP and shut in well. Bleed off surface pressure, SITP 1000 psi.	
	01:00	Hold Tailgate meeting with Co Rep and 3rd party on rigging CT equip. Pump pig through reel, unstab Inj head and cut BHA off coil. Pump 4 bbls until pig retrieved @ surface, set head in rack and secure to deck. Unstab pipe, rig down head, console, and power pack. Roll hyd hoses and package up all equip to be backloaded on CB.	
06:00		Day crew Safety meeting, Tower change with Day crew.	
	06:20	Rigging down the iron	
07:00		Starting to back load the crew boat with C.T. equipment	
	08:00	Finished back loading the crew boat	
08:30		Rigging down the iron going to the BOPS and rigging down the BOP stack	
	12:30	Finished with the iron and the BOP stack	
12:48		WAITING ON THE CREW BOAT	
	17:15	Crew boat arrive on location with our skids	
17:30		Off loading the crew boat with our skids	
	18:00	Back loading the crew boat with our equipment / And set on the crew boat	
22:30		Travel to EPS dock	

Customer & Well Information			Equipment	
Fieldwood Energy 2000 W. Sam Houston Pkwy South Suite 1200 Houston, TX 77042	OCS-G : Field : West Cameron 290 Well : A-1	4818	CTU / INJ / Pack-off Fluid / N2 Pumps Quad / Safety / BS	
BSEE INSPECTION TODAY (Yes/No):			Daily Cost	\$ 12,910.00
IPS Supervisors : Johnny CormierJosh Ware			Total Hours Worked	16
FROM	TO	DESCRIPTION		
01:00		Travel back to the shop		
	04:00	Arrive at the shop		

[illegible]

Field Estimated Total = \$ 12,910.00

Personnel	ID	Employee Name	Hours	ID	Employee Name	Hours	ID	Employee Name	Hours
		Ward, Joshua			Cormier, Johnny				
		Harper, Von			DeAmmond, David				
		Smith, Aaron			Touchet, Preston				
		Richardson, Shawn			Turner, James				

The Services related to this Field Invoice Ticket shall be governed exclusively by the Western General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request. Acceptance of the Terms shall be by the enter of the date of signing below or by acknowledgment, including without limitation by beginning performance.

Customer Authorized Agent Name:

**Customer Authorized
Agent Signature:**

Coiled Tubing, Nitrogen & Fluid Pumping Services
105 Bercegeay Road
Broussard, LA 70518
Phone: (337) 714-2100 Fax: (337) 714-2112

SERVICE ORDER FIELD REQUEST

Latitude: 29° 19' 78" N

Longitude: 93° 25' 63" W

Lease / OCS-G: 4818

Field: West Cameron 280

Well:

Parish / State: LA

Federal Waters: ☐ Yes ☒ No

Ticket Number: 0968-8418

Job Number: 20-0968-012

Start Date: February 18, 2020

End Date:

Sales:

AFE / PO: FW207009

[illegible]

Field Estimated Total = \$ 15,080.40

Personnel	ID	Employee Name	Hours	ID	Employee Name	Hours	ID	Employee Name	Hours
		Ware, Joshua	13		Comlier, Johnny	18			
		Harper, Von	19		DeArmond, David	18			
		Smith, Aaron	13		Touchet, Preston	18			
		Richardson, Shawn	13		Turner, James	18			

The Services related to this Field Invoice Ticket shall be governed exclusively by the Winstar General Terms and Conditions ("the Terms"), which are expressly incorporated herein by reference. The Terms are available upon request. Acceptance of the Terms shall be by the center of the date of signing below or by acknowledgment, including without limitation by beginning performance.

Customer Authorized Agent Name:

**Customer Authorized
Agent Signature:**



Warrior

Coiled Tubing, Nitrogen & Fluid Pumping Services
105 Bercegeay Road
Broussard, LA 70618
Phone: (337) 714-2100 Fax: (337) 714-2112

SERVICE ORDER FIELD REQUEST

Latitude: 29° 19' 78" N

Longitude: 83° 35' 63" W

Lease / OCS-G: 4818

Field: West Cameron 280

Welt

Parish / State: LA

Federal Waters: Yes

Ticket Number: 0989-6418

Job Number: 20-0969-012

Start Date: February 17, 20

End Date:

Sales:

AFE / PO: FW207009

[illegible]

Field Estimated Total = \$ 15,922.00

[illegible]

The Services related to this Field Service Ticket shall be governed exclusively by the Warner General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request. Acceptance of the Terms shall be by the earlier of the date of closing below or by acknowledgment, including without limitation by beginning performance.

Customer Authorized Agent Name

Customer Authorizes Agent Signature



Warrior
Coiled Tubing, Nitrogen & Fluid Pumping Services
106 Bercegey Road
Broussard, LA 70518
Phone: (337) 714-2100 Fax: (337) 714-2112

SERVICE ORDER FIELD REQUEST

Latitude: 29° 19' 79" N
Longitude: 93° 35' 63" W
Lease / OCS-G: 4818
Field: West Cameron 290
Well: A-1
Parish / State: LA
Federal Waters: Yes

Ticket Number: 0989-8418
Job Number: 20-0989-012
Start Date: February 18, 2020
End Date:

AFE / PO: FW207009

Sales:

Product Code	Description	Unit of Measure	Quantity	Unit Price	Total
400125	1.25" Coiled Tubing Unit W/ 6 Man Crew, 24 hr, per day	per day	1	\$4,800.00	\$ 4,800.00
600100	Fluid Pump, 24 hr, per day	per day	1	\$2,880.00	\$ 2,880.00
610101	2-Pump Operators, 24 hr, per hr	per hr	24	\$50.00	\$ 1,200.00
700104	Single BOP, per day	per day	1	\$660.00	\$ 660.00
700118	Blind/Shear BOP, per day	per day	1	\$1,020.00	\$ 1,020.00
300805	Flow Cross, per day	per day	1	\$300.00	\$ 300.00
700115	N2 Bottle Rack, each, per job, per day	per day	2	\$900.00	\$ 1,800.00
700101	High Rig-Up Hydraulic Hose Package, per day	per day	1	\$250.00	\$ 250.00
700117	Communication Radios, per day	per day	1	\$280.00	\$ 280.00
	Lump Sum Expendable Charge, per well	per well	1	\$2,600.00	\$ 2,600.00

Field Estimated Total = \$ 15,710.00

ID	Employee Name	Hours	ID	Employee Name	Hours	ID	Employee Name	Hours
	Ware, Joshua	13		Corrider, Johnny	13			
	Harper, Von	13		DeArmond, David	13			
	Smith, Aaron	13		Touchet, Preston	13			
	Richardson, Shawn	13		Turner, James	13			

The Services related to this Field Service Ticket shall be governed exclusively by the Warrior General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request. Acceptance of the Terms shall be by the earlier of the date of signing below or by acknowledgment, including without limitation by beginning performance.

Customer Authorized
Agent Name:

Customer Authorized
Agent Signature:

Warrior
Coiled Tubing, Nitrogen & Fluid Pumping Services
105 Bercegey Road
Broussard, LA 70618
Phone: (337) 714-2100 Fax: (337) 714-2112

SERVICE ORDER FIELD REQUEST

Latitude: 29° 19' 79" N
Longitude: 93° 35' 63" W
Lease / OCS-G: 4818
Field: West Cameron 290
Well: A-1
Parish / State: LA
Federal Waters: Yes

Ticket Number: 0989-8418
Job Number: 20-0989-012
Start Date: February 18, 2020
End Date:

AFE / PO: FW207009

Sales:

Product Code	Description	Unit of Measure	Quantity	Unit Price	Total
400125	1.25" Coiled Tubing Unit W/ 6 Man Crew, 24 hr, per day	per day	1	\$4,800.00	\$ 4,800.00
600100	Fluid Pump, 24 hr, per day	per day	1	\$2,880.00	\$ 2,880.00
610101	2-Pump Operators, 24 hr, per hr	per hr	24	\$50.00	\$ 1,200.00
700104	Single BOP, per day	per day	1	\$660.00	\$ 660.00
700118	Blind/Shear BOP, per day	per day	1	\$1,020.00	\$ 1,020.00
300805	Flow Cross, per day	per day	1	\$300.00	\$ 300.00
700115	N2 Bottle Rack, each, per job, per day	per day	2	\$900.00	\$ 1,800.00
700101	High Rig-Up Hydraulic Hose Package, per day	per day	1	\$250.00	\$ 250.00
700117	Communication Radios, per day	per day	1	\$280.00	\$ 280.00
304126	Pipe Charges per ft, per run, per day (2/18 Run #1) Cmt Retainer	per ft	7,160	\$0.30	\$ 2,148.00
306000	Pipe Charges Severe Service Cement, per ft on reel	per ft	18,680	\$0.14	\$ 2,611.00
509002	Fluid Pump Severe Service Cement/Add, per job, per hr	per hr	1	\$105.00	\$ 105.00

Field Estimated Total = \$ 17,774.00

ID	Employee Name	Hours	ID	Employee Name	Hours	ID	Employee Name	Hours
	Ware, Joshua	13		Corrider, Johnny	13			
	Harper, Von	13		DeArmond, David	13			
	Smith, Aaron	13		Touchet, Preston	13			
	Richardson, Shawn	13		Turner, James	13			

The Services related to this Field Service Ticket shall be governed exclusively by the Warrior General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request. Acceptance of the Terms shall be by the earlier of the date of signing below or by acknowledgment, including without limitation by beginning performance.

Customer Authorized
Agent Name:

Customer Authorized
Agent Signature:

Warrior

Cooled Tubing, Nitrogen & Fluid Pumping Services
105 Bercegeay Road
Broussard, LA 70518
Phone: (337) 714-2100 Fax: (337) 714-2112

SERVICE ORDER FIELD REQUEST

Latitude: 29° 19' 79" N
Longitude: 93° 38' 63" W
Lease / OCS-G: 4818
Field: West Cameron 290
Well: A-1
Parish / State: LA
Federal Waters: Yes

Ticket Number: 0969-8416
Job Number: 20-0969-012
Start Date: February 20, 2020
End Date:

Sales:

Product Code	Description	Unit of Measure	Quantity	Unit Price	Total
400125	1.25" Coil Tubing Unit W/ 6 Man Crew, 24 hr, per day	per day	1	\$4,800.00	\$ 4,800.00
600100	Fluid Pump, 24 hr, per day	per day	1	\$2,880.00	\$ 2,880.00
610101	2-Pump Operators, 24 hr, per hr	per hr	24	\$50.00	\$ 1,200.00
700104	Single BOP, per day	per day	1	\$680.00	\$ 680.00
700118	Blind/Shear BOP, per day	per day	1	\$1,020.00	\$ 1,020.00
300805	Flow Cross, per day	per day	1	\$300.00	\$ 300.00
700115	N2 Bottle Rack, each, per job, per day	per day	2	\$900.00	\$ 1,800.00
700101	High Rig-Up Hydraulic Hose Package, per day	per day	1	\$250.00	\$ 250.00
700117	Communication Radios, per day	per day	1	\$280.00	\$ 280.00
304128	Pipe Charges per ft, per run, per day(2/19 Run 1)Continuation Cnt Retainer	per ft	7,180	\$0.30	\$ 2,148.00

Field Estimated Total = \$ 18,058.00

ID	Employee Name	Hours	ID	Employee Name	Hours	ID	Employee Name	Hours
	Ware, Joshua	13		Cormier, Johnny	13			
	Harper, Von	13		DeArmond, David	13			
	Smith, Aaron	13		Touchet, Preston	13			
	Richardson, Shawn	13		Turner, James	13			

The Services related to this Field Invoice Ticket shall be governed exclusively by the Warrior General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request. Acceptance of the Terms shall be by the earlier of the date of signing below or by acknowledgement, including without limitation by beginning performance.

Customer Authorized
Agent Name:

Customer Authorized
Agent Signature:

Warrior

Cooled Tubing, Nitrogen & Fluid Pumping Services
105 Bercegeay Road
Broussard, LA 70518
Phone: (337) 714-2100 Fax: (337) 714-2112

SERVICE ORDER FIELD REQUEST

Latitude: 29° 19' 79" N
Longitude: 93° 38' 63" W
Lease / OCS-G: 4818
Field: West Cameron 290
Well: A-1
Parish / State: LA
Federal Waters: Yes

Ticket Number: 0969-8416
Job Number: 20-0969-012
Start Date: February 21, 2020
End Date:

Sales:

Product Code	Description	Unit of Measure	Quantity	Unit Price	Total
400125	1.25" Coil Tubing Unit W/ 6 Man Crew, 24 hr, per day	per day	1	\$4,800.00	\$ 4,800.00
600100	Fluid Pump, 24 hr, per day	per day	1	\$2,880.00	\$ 2,880.00
610101	2-Pump Operators, 24 hr, per hr	per hr	24	\$50.00	\$ 1,200.00
700104	Single BOP, per day	per day	1	\$680.00	\$ 680.00
700118	Blind/Shear BOP, per day	per day	1	\$1,020.00	\$ 1,020.00
300805	Flow Cross, per day	per day	1	\$300.00	\$ 300.00
700115	N2 Bottle Rack, each, per job, per day	per day	2	\$900.00	\$ 1,800.00
700101	High Rig-Up Hydraulic Hose Package, per day	per day	1	\$250.00	\$ 250.00
700117	Communication Radios, per day	per day	1	\$280.00	\$ 280.00

Field Estimated Total = \$ 13,180.00

ID	Employee Name	Hours	ID	Employee Name	Hours	ID	Employee Name	Hours
	Ware, Joshua	13		Cormier, Johnny	13			
	Harper, Von	13		DeArmond, David	13			
	Smith, Aaron	13		Touchet, Preston	13			
	Richardson, Shawn	13		Turner, James	13			

The Services related to this Field Invoice Ticket shall be governed exclusively by the Warrior General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request. Acceptance of the Terms shall be by the earlier of the date of signing below or by acknowledgement, including without limitation by beginning performance.

Customer Authorized
Agent Name:

Customer Authorized
Agent Signature:

Warrior
Coiled Tubing, Nitrogen & Fluid Pumping Services
105 Bercegeay Road
Broussard, LA 70518
Phone: (337) 714-2100 Fax: (337) 714-2112

SERVICE ORDER FIELD REQUEST

Latitude: 29° 19' 79" N
Longitude: 92° 35' 63" W
Lease / OCS-G: 4818
Field: West Cameron 290
Well: A-1
Parish / State: LA
Federal Waters: Yes

Ticket Number: 0969-0416
Job Number: 20-0969-012
Start Date: February 22, 2020
End Date:



Invoice to: Fieldwood Energy
2000 W. Sam Houston Pkwy South Suite 1200
Houston, TX 77042
AFE / PO: FW207009

Product Code	Description	Unit of Measure	Quantity	Unit Price	Total
400125	1.25" Coil Tubing Unit W/ 6 Man Crew, 24 hr, per day	per day	1	\$4,800.00	\$ 4,800.00
600100	Fluid Pump, 24 hr, per day	per day	1	\$2,880.00	\$ 2,880.00
610101	2-Pump Operators, 24 hr, per hr	per hr	24	\$50.00	\$ 1,200.00
700104	Single BOP, per day	per day	1	\$660.00	\$ 660.00
700118	Blind/Shear BOP, per day	per day	1	\$1,020.00	\$ 1,020.00
300805	Flow Cross, per day	per day	1	\$300.00	\$ 300.00
700116	N2 Bottle Rack, each, per job, per day	per day	2	\$900.00	\$ 1,800.00
700101	High Rig-Up Hydraulic Hose Package, per day	per day	1	\$250.00	\$ 250.00
700117	Communication Radios, per day	per day	1	\$280.00	\$ 280.00
304128	Pipe Charges per ft, per run, per day(2/22)(Run #1) Cmt Retainer	per ft	6,460	\$0.30	\$ 1,938.00
309000	Pipe Charges Severed Service Cement, per ft on reel	per ft	18,650	\$0.14	\$ 2,611.00
300801	Hydraulic Stripper Rubber, each	each	1	\$212.00	\$ 212.00

Field Estimated Total = \$17,671.00

ID	Employee Name	Hours	ID	Employee Name	Hours	ID	Employee Name	Hours
	Ware, Joshua	13		Cormier, Johnny	13			
	Harper, Von	13		DeAmmond, David	13			
	Smith, Aaron	13		Touchet, Preston	13			
	Richardson, Shawn	13		Turner, James	13			

The Services related to this Field Invoice Ticket shall be governed exclusively by the Warrior General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request. Acceptance of the Terms shall be by the earlier of the date of signing below or by acknowledgment, including without limitation by beginning performance.

Customer Authorized
Agent Name:

Customer Authorized
Agent Signature:

Warrior
Coiled Tubing, Nitrogen & Fluid Pumping Services
105 Bercegeay Road
Broussard, LA 70518
Phone: (337) 714-2100 Fax: (337) 714-2112

SERVICE ORDER FIELD REQUEST

Latitude: 29° 19' 79" N
Longitude: 92° 35' 63" W
Lease / OCS-G: 4818
Field: West Cameron 290
Well: A-1
Parish / State: LA
Federal Waters: Yes

Ticket Number: 0969-0416
Job Number: 20-0969-012
Start Date: February 23, 2020
End Date:



Invoice to: Fieldwood Energy
2000 W. Sam Houston Pkwy South Suite 1200
Houston, TX 77042
AFE / PO: FW207009

Product Code	Description	Unit of Measure	Quantity	Unit Price	Total
400125	1.25" Coil Tubing Unit W/ 6 Man Crew, 24 hr, per day	per day	1	\$4,800.00	\$ 4,800.00
600100	Fluid Pump, 24 hr, per day	per day	1	\$2,880.00	\$ 2,880.00
610101	2-Pump Operators, 24 hr, per hr	per hr	24	\$50.00	\$ 1,200.00
700104	Single BOP, per day	per day	1	\$660.00	\$ 660.00
700118	Blind/Shear BOP, per day	per day	1	\$1,020.00	\$ 1,020.00
300805	Flow Cross, per day	per day	1	\$300.00	\$ 300.00
700116	N2 Bottle Rack, each, per job, per day	per day	2	\$900.00	\$ 1,800.00
700101	High Rig-Up Hydraulic Hose Package, per day	per day	1	\$250.00	\$ 250.00
700117	Communication Radios, per day	per day	1	\$280.00	\$ 280.00
304125	Pipe Charges Daily Minimum, per run, per day(2/22)(Run1 Cmt Retainer Cont	per run/day	1	\$1,500.00	\$ 1,500.00

Field Estimated Total = \$14,410.00

ID	Employee Name	Hours	ID	Employee Name	Hours	ID	Employee Name	Hours
	Ware, Joshua	13		Cormier, Johnny	13			
	Harper, Von	13		DeAmmond, David	13			
	Smith, Aaron	13		Touchet, Preston	18			
	Richardson, Shawn	13		Turner, James	18			

The Services related to this Field Invoice Ticket shall be governed exclusively by the Warrior General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request. Acceptance of the Terms shall be by the earlier of the date of signing below or by acknowledgment, including without limitation by beginning performance.

Customer Authorized
Agent Name:

Customer Authorized
Agent Signature:

Fieldwood Energy
2000 W. Sam Houston Pkwy South Suite 1200
Houston, TX 77062

Latitude:	28° 18' 79" N
Longitude:	83° 35' 63" W
Lease / OCS-G:	4818
Field:	West Cameron 280
Well:	A-1
Parish / State:	LA
Federal Waters:	Yes

Ticket Number:	0989-8418
Job Number:	20-0969-012
Start Date:	February 24, 2020
End Date:	
Sales:	

[illegible]

Field Estimated Total = \$ 12,910.00

Personnel	ID	Employee Name	Hours	ID	Employee Name	Hours	ID	Employee Name	Hours
		Ware, Joshua	4		Cornier, Johnny	4			
		Harper, Von	4		DeArmond, David	4			
		Smith, Aaron	4		Touchet, Preston	4			
		Richardson, Shawn	4		Turner, James	4			

The Services related to this Field Invoice Ticket shall be governed exclusively by the Warrior General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available [www.warrior.com](#). Acceptance of the Terms shall be by the order of the date of placing order or by acknowledgment, indicating without limitation by beginning performance.

Customer Authorized Agent Name:

**Customer Authorized
Agent Signature:**



Field Invoice Ticket

105 Bercegeay Road
Broussard, LA 70518
Phone:(337) 714-2100
Fax:(337) 714-2112

CT: 0969 Ticket 6416
Date(s): 2/15/20 -

Bill To: Fieldwood Energy
Address: _____
City: _____
Well#: A-1
Field: West Cameron 290-A
County State: LA
Latitude: _____

Invoice: _____
 Inv. Date: _____
 SRO #: _____
 PO #: _____
 AFE #: _____
 Job # 20-0969-062
 Job Description: _____
 Longitude: _____

[illegible][illegible]

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior>). Acceptance of the Terms shall be by the signer of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Boj Waller
X Customer Authorized Agent Signature

Bradley H. Hest
X Customer Authorized Printed Name